

CONFIDENTIAL  
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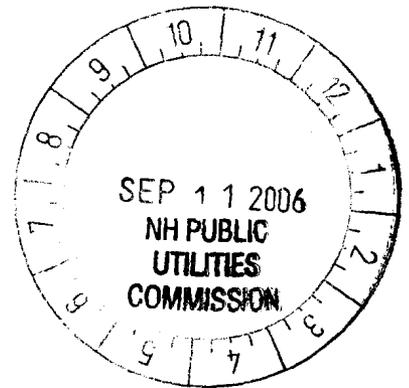
**nationalgrid**

Alexandra E. Blackmore  
Senior Attorney

September 8, 2006

VIA OVERNIGHT & ELECTRONIC MAIL

Ms. Debra A. Howland  
Executive Director and Secretary  
New Hampshire Public Utilities Commission  
21 South Fruit Street, Suite 10  
Concord, New Hampshire 03301-2429



**Re: DE 06-115; Granite State Electric Company d/b/a National Grid  
Motion for Confidential Treatment - Large and Small Customer Group Default  
Service Indicative Bid Summary**

Dear Ms. Howland:

I am submitting seven copies of a Motion for Confidential Treatment on behalf of Granite State Electric Company d/b/a National Grid for the above-captioned Default Service Indicative Bid Summary. Also enclosed are seven copies of the Default Service Indicative Bid Summary. Please note that the Default Service Indicative Bid Summary was provided to Suzanne Amidon and George McCluskey via electronic mail on September 8, 2006 pursuant to the enclosed Motion for Confidential Treatment.

Thank you for your attention to this matter. If you have any questions, please do not hesitate to contact me at (508) 389-3243.

Very truly yours,

*Alexandra E. Blackmore*

Alexandra E. Blackmore

Enclosures

cc: Donald J. Pfundstein, Esq.  
Service List (via electronic mail)

**STATE OF NEW HAMPSHIRE  
BEFORE THE  
PUBLIC UTILITIES COMMISSION**

<b>DEFAULT SERVICE INDICATIVE BID SUMMARY</b>	)	
	)	
<b>GRANITE STATE ELECTRIC COMPANY d/b/a</b>	)	<b>Docket DE 06-115</b>
<b>NATIONAL GRID</b>	)	
	)	

**MOTION FOR CONFIDENTIAL TREATMENT**

Granite State Electric Company d/b/a National Grid (“National Grid”) respectfully requests that the New Hampshire Public Utilities Commission (the “Commission”) grant a protective order for certain confidential information, consistent with R.S.A. 91-A:5(IV) and N.H. Admin. Rules, Puc 204.06. Specifically, National Grid requests that the Commission issue an order requiring confidential treatment for material contained in National Grid’s Default Service Indicative Bid Summary (the “Summary”).

In support of this motion, National Grid states the following:

1. The Summary contains the following information and material: a chart illustrating indicative bids for the most recent procurement period for large and small customers in dollars per megawatt-hour, both inclusive and exclusive of capacity costs. The Summary also includes a chart illustrating indicative bids for the most recent procurement period for large and small customers in cents per kilowatt-hour, both inclusive and exclusive of capacity costs. In addition, the Summary includes a chart comparing the current rates through October 31, 2006 on a cents per kilowatt-hour basis to average indicative rates including capacity costs. The Summary also identifies the names of the bidders through a bidder key.
2. National Grid seeks protection from public disclosure of all of the information contained in the Summary because it is confidential commercial and financial information. The bidding suppliers’ information, including bid price and non-price terms, and other information provided to National Grid in response to the RFP, has been provided to National Grid pursuant to express understandings that this material will be maintained as confidential. National Grid submits that suppliers will be reluctant to participate in future solicitations by National Grid, and may completely refuse to participate in this market, if their confidential bid information is publicly disclosed. Disclosure of this information may also detrimentally impact upon such suppliers’ ability to participate in competitive solicitations in other markets within the northeast region as well.
3. R.S.A. 91-A:5(IV) expressly exempts from public disclosure requirements of the Right-to-Know law, R.S.A. 91-A, any records pertaining to “confidential, commercial

or financial information.” The Commission’s rule on confidential treatment of public records, Puc 204.06, also recognizes that confidential commercial or financial information may be appropriately protected from public disclosure pursuant to an order of the Commission.

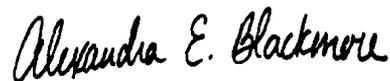
4. National Grid’s request for a protective order is not inconsistent with the public disclosure requirements of the Right-to-Know law, R.S.A. 91-A. This statute generally provides open access to public records, but the Commission has recognized that the determination whether to disclose confidential information involves a balancing of the public’s interest in full disclosure with the countervailing commercial or private interests for non-disclosure. In this instance, the interests in support of a protective order, in addition to those discussed above, include as well the interest of the State in promoting a competitive market for electricity, as expressed in R.S.A. 374-F:1.

WHEREFORE, National Grid respectfully requests that the Commission issue an order protecting the confidential information specified herein from public disclosure.

Respectfully submitted,

Granite State Electric Company d/b/a  
National Grid

By its attorney,



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(508) 389-3243

Donald J. Pfundstein, Esq.  
Gallagher, Callahan & Gartrell, P.C.  
P.O. Box 1415  
Concord, NH 03302-1415  
(603) 228-1181

Dated: September 8, 2006

**CERTIFICATE OF SERVICE**

I certify that I have caused copies of National Grid's Motion for Confidential Treatment to be served on the parties to the service list in this proceeding.

*Alexandra E. Blackmore*

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Alexandra E. Blackmore

Dated: September 8, 2006

Month	Total NH ES Load		Small ES Load		TS-RCG Load		TS-SCCG Load		Large ES Load		TS-MCCG Load		TS-ICG Load		NH Default Service	
	Including Losses	Excluding Losses	Including Losses	Excluding Losses												
	(kWh)	(kWh)														
Mar-04	66,517,192	61,749,421	36,162,760	33,287,509	27,998,551	25,771,135	8,164,209	7,516,374	30,354,432	28,461,912	13,604,271	12,530,716	15,671,228	14,913,436	1078933	1017780
Apr-04	63,004,654	58,768,500	31,901,334	29,468,599	24,624,600	22,749,364	7,276,734	6,719,235	31,103,320	29,299,901	12,615,343	11,655,473	15,351,332	14,655,403	3136645	2989025
May-04	65,520,009	61,268,289	31,583,015	29,222,929	24,253,172	22,446,048	7,329,843	6,776,881	33,936,994	32,045,360	13,095,159	12,111,873	16,683,240	15,952,645	4158595	3980842
Jun-04	64,408,811	61,254,908	32,076,799	30,217,958	24,443,136	23,031,447	7,633,663	7,186,511	32,332,012	31,036,950	13,512,944	12,725,087	17,561,699	17,094,587	1,257,369	1,217,276
Jul-04	70,686,756	67,319,091	36,067,674	34,037,594	27,791,709	26,231,820	8,275,965	7,805,774	34,619,082	33,281,497	14,692,289	13,859,973	18,612,223	18,147,333	1,314,570	1,274,191
Aug-04	72,342,059	69,013,052	36,585,464	34,590,663	28,274,307	26,742,715	8,311,157	7,847,948	35,756,595	34,422,389	15,359,778	14,513,116	19,002,959	18,555,459	1,393,858	1,353,814
Sep-04	63,281,251	59,320,895	30,195,846	28,022,813	23,348,879	21,666,726	6,846,967	6,356,087	33,085,405	31,298,082	14,222,597	13,205,159	17,656,329	16,942,068	1,206,479	1,150,855
Oct-04	62,674,559	59,037,390	31,118,561	29,036,349	24,307,610	22,683,515	6,810,951	6,352,834	31,555,998	30,001,041	13,384,727	12,485,585	16,900,918	16,294,819	1,270,353	1,220,637
Nov-04	63,416,706	60,496,535	33,435,845	31,618,091	26,101,671	24,683,164	7,334,174	6,934,927	29,980,861	28,878,444	13,111,494	12,398,309	15,296,619	14,947,598	1,572,748	1,532,437
Dec-04	74,114,835	70,068,532	40,120,713	37,586,399	31,713,302	29,708,986	8,407,411	7,877,413	33,994,122	32,482,133	14,042,262	13,156,783	16,149,265	15,630,580	3,802,595	3,694,670
Jan-05	78,914,845	74,567,263	42,655,031	39,930,893	33,767,661	31,611,105	8,887,370	8,319,788	36,259,814	34,636,370	14,448,466	13,527,988	15,909,481	15,388,746	5,901,867	5,719,636
Feb-05	64,973,881	61,691,135	36,027,388	33,921,225	28,108,139	26,464,839	7,919,249	7,456,386	28,946,493	27,769,910	12,366,438	11,644,233	14,579,566	14,182,206	2,000,489	1,943,471
Mar-05	68,717,358	64,136,715	36,890,710	34,236,724	28,413,558	26,395,893	8,477,152	7,840,831	31,826,648	29,899,991	13,252,364	12,229,743	16,468,833	15,672,496	2,105,451	1,997,752
Apr-05	59,932,389	57,974,037	29,281,717	28,039,884	22,168,739	21,232,574	7,112,978	6,807,310	30,650,672	29,934,153	12,518,212	11,986,014	16,462,728	16,297,691	1,669,732	1,650,448
May-05	62,310,338	59,229,664	29,394,639	27,646,859	21,990,339	20,683,661	7,404,300	6,963,198	32,915,699	31,582,805	13,056,312	12,281,532	17,875,422	17,376,810	1,983,965	1,924,463
Jun-05	75,082,910	70,996,322	35,515,293	33,238,458	26,668,400	24,958,790	8,846,893	8,279,668	39,567,617	37,757,864	15,716,828	14,697,492	20,783,159	20,097,107	3,067,630	2,963,265
Jul-05	79,350,227	75,654,803	38,900,107	36,712,513	30,116,641	28,426,789	8,783,466	8,285,724	40,450,120	38,942,290	15,664,050	14,779,435	21,106,989	20,577,544	3,679,081	3,585,311
Aug-05	80,524,719	76,374,245	39,023,579	36,624,036	29,944,596	28,104,116	9,078,983	8,519,920	41,501,140	39,750,209	15,936,976	14,958,159	21,693,078	21,040,257	3,871,086	3,751,793
Sep-05	69,460,274	65,353,185	32,769,631	30,497,314	25,129,330	23,386,930	7,640,301	7,110,384	36,890,643	34,855,871	13,941,370	12,975,058	19,244,752	18,511,806	3,504,521	3,369,007
Oct-05	66,853,702	63,902,621	31,555,572	29,829,285	24,309,986	22,972,880	7,245,586	6,856,405	35,298,130	34,073,336	13,617,504	12,881,659	18,376,610	17,964,394	3,304,016	3,227,283
Nov-05	65,264,588	62,799,637	33,044,947	31,456,149	25,871,075	24,617,911	7,173,872	6,838,238	32,219,641	31,343,488	12,836,117	12,237,023	16,424,355	16,191,468	2,959,169	2,914,997
Dec-05	74,862,987	70,380,554	40,480,111	37,727,185	31,894,152	29,728,753	8,585,959	7,998,432	34,382,876	32,653,369	14,417,351	13,433,404	16,836,538	16,207,817	3,128,987	3,012,148
Jan-06	72,864,993	70,317,428	38,129,471	36,439,447	29,756,434	28,433,561	8,373,037	8,005,886	34,735,522	33,877,981	13,863,319	13,254,420	16,530,200	16,329,410	4,342,003	4,294,151
Feb-06	64,874,742	62,011,147	34,966,398	33,130,294	27,124,506	25,697,457	7,841,892	7,432,837	29,908,344	28,880,853	12,622,761	11,964,758	15,010,106	14,696,801	2,275,477	2,219,294
Mar-06	65,156,423	63,826,130	33,800,477	32,815,314	25,859,254	25,104,405	7,941,223	7,710,909	31,355,946	31,010,816	13,431,667	13,040,499	16,505,923	16,555,662	1,418,356	1,414,655
Apr-06	60,767,819	56,806,033	30,175,782	27,936,368	23,097,412	21,381,259	7,078,370	6,555,109	30,592,037	28,869,665	12,676,033	11,738,340	16,767,936	16,040,857	1,148,068	1,090,468
May-06	65,998,077	60,975,529	32,289,048	29,530,110					33,709,029	31,445,419						
Jun-06	68,970,271	64,925,688	33,377,348	31,115,222					35,592,923	33,810,466						
Jul-06	75,636,839	71,287,444	39,624,199	37,026,151					36,012,640	34,261,293						
12-month Total	750,710,715	712,585,396	380,212,984	357,502,839					370,497,731	355,082,557						

Loss Factors

	1.05		1.06		
Projected Loads		Small		Projected Loads	
Load Weights				Large	
November	31204368.5			28,103,424	1.0
December	37611251.2			29,594,904	1.1
January	42831899.7			29,131,939	1.0
February	38914973.4				1.2
March	34620434.5				1.1
April	32947754.5				1.1

1.04

Granite State Electric Company  
Residential and Small C&I Default Service Charge  
(Rates D, D-10, G-3, M, T and V)  
Based on Weighted Average Effective Default Service Prices  
November 2006 - April 2007

**Section 1: Percentage of Residential and Small C&I kWhs Attributable to Default Service**

(1) August 2006 Residential and Small C&I Default Service kWhs	37,623,968
(2) August 2006 Total Residential and Small C&I kWhs	37,691,203
(3) Percentage of Residential and Small C&I Default Service kWhs to Total Residential and Small C&I kWhs	99.82%

**Section 2: Projected Residential and Small C&I Default Service kWhs, November 2006 - April 2007**

	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>Total</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
(4) Projected Total Company Residential and Small C&I kWhs	31,260,130	37,678,463	42,908,441	38,984,515	34,682,302	33,006,633	218,520,485
(5) Percentage of Residential and Small C&I Default Service kWhs to Total Residential and Small C&I	99.82%	99.82%	99.82%	99.82%	99.82%	99.82%	
(6) Projected Residential and Small C&I Default Service kWhs	31,204,367	37,611,251	42,831,900	38,914,973	34,620,434	32,947,754	218,130,680

**Section 3: Residential and Small C&I Default Service Load Weighting for November 2006 - April 2007**

(7) Projected Residential and Small C&I Default Service kWhs	31,204,367	37,611,251	42,831,900	38,914,973	34,620,434	32,947,754	218,130,680
(8) Weighting Factor	1.0	1.2	1.4	1.2	1.1	1.1	

- (1) Per Monthly SMB 702 Revenue Reports (Rates D, D-10, G-3, M, T, and V)
- (2) Per Monthly SMB 702 Revenue Reports (Rates D, D-10, G-3, M, T, and V)
- (3) Line (1) ÷ Line (2)
- (4) Per Company forecast for residential and small C&I rates (Rates D, D-10, G-3, M, T and V)
- (5) Line (3)
- (6) Line (4) × Line (5)
- (7) Line (6)
- (8) Line (7) / lowest value on Line(7)

Granite State Electric Company  
 Medium/Large C&I Default Service Charge  
 (Rates G-2 and G-1)  
 Weighted Average Load  
 November 2006 - January 2007

**Section 1: Percentage of Medium/Large C&I kWhs Attributable to Default Service**

(1) August 2006 Medium/Large C&I Default Service kWhs	32,539,726
(2) August 2006 Total Medium/Large C&I kWhs	48,095,394
(3) Percentage of Medium/Large C&I Default Service kWhs to Total Medium/Large C&I kWhs	67.66%

**Section 2: Projected Medium/Large C&I Default Service kWhs, November 2006 - January 2007**

	<u>November</u> (a)	<u>December</u> (b)	<u>January</u> (c)	<u>Total</u> (d)
(4) Projected Total Company Medium/Large C&I kWhs	41,538,311	43,742,795	43,058,509	128,339,615
(5) Percentage of Medium/Large C&I Default Service kWhs to Total Medium/Large C&I kWhs	67.66%	67.66%	67.66%	
(6) Projected Medium/Large C&I Default Service kWhs	28,103,424	29,594,904	29,131,939	86,830,267

**Section 3: Medium/Large C&I Default Service Load Weighting for November 2006 - January 2007**

(7) Projected Medium/Large C&I Default Service kWhs	28,103,424	29,594,904	29,131,939	86,830,267
(8) Weighting Factor	1.0	1.1	1.0	

- (1) Per Monthly SMB 702 Revenue Reports (Rates G-2 and G-1)
- (2) Per Monthly SMB 702 Revenue Reports (Rates G-2 and G-1)
- (3) Line (1) ÷ Line (2)
- (4) Per Company forecast for Medium/Large C&I rates (Rates G-2 and G-1)
- (5) Line (3)
- (6) Line (4) x Line (5)
- (7) Line (6)
- (8) Line (7) / lowest value on Line(7)

# Granite State Electric Company

## Summary of Capacity Obligation

	(a)	(b)	(c)	
Month	Monthly Granite State Total Wholesale Load (KWh)	Monthly GSECo UCAP Obligation (MW)	Days in month	Monthly Load Factor (%)
Jan-05	78,914,845	173.840	31	61.0%
Feb-05	64,973,881	185.153	28	52.2%
Mar-05	68,717,358	175.810	31	52.5%
Apr-05	59,932,389	179.915	30	46.3%
May-05	62,310,338	178.106	31	47.0%
Jun-05	75,082,910	177.876	30	58.6%
Jul-05	79,350,227	179.131	31	59.5%
Aug-05	80,524,719	181.186	31	59.7%
Sep-05	69,460,274	181.858	30	53.0%
Oct-05	66,853,702	195.278	31	46.0%
Nov-05	65,264,588	195.712	30	46.3%
Dec-05	74,862,987	188.254	31	53.5%
Jan-06	72,864,993	188.177	31	52.0%
Feb-06	64,874,742	187.476	28	51.5%
Mar-06	65,156,423	192.962	31	45.4%
Apr-06	60,767,819	190.573	30	44.3%
May-06	65,998,077	189.222	31	46.9%
Jun-06	68,970,271	185.104	30	51.8%
Jul-06	75,636,839	183.587	31	55.4%
Aug-06		182.450	31	0.0%

12 month average:           0.5048  
 Transition Payment           3.05 \$/kW  
   \$8.28 \$/MWh

Column (a): Monthly total of Default Service Load  
 Column (b): Monthly Granite State UCAP obligation, from ISO  
 Column (c): Column (a) divided by the product of Column (b) times 24 times # days in the month

National Grid - New Hampshire  
 Customer Counts by Supply Type  
 Aug-2006

<u>Customer Group</u>	Energy Competitive			Energy Competitive	
	<u>Service</u>	<u>Supply</u>	<u>Total</u>	<u>Service</u>	<u>Supply</u>
Residential (D, D-10, T)	34,457	17	34,474	100%	0%
Small C&I (G-3)	5,178	139	5,317	97%	3%
Medium C&I (G-2)	782	50	832	94%	6%
Large C&I (G-1)	87	25	112	78%	22%
Streetlights/Other (M, V)	49	1	50	98%	2%
	<u>40,553</u>	<u>232</u>	<u>40,785</u>	99%	1%

Source: SMB 702 Revenue Reports